

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	1	1	319	265	54
Regulating	2025	1	2	309	260	49
Regulating	2025	1	3	302	252	50
Regulating	2025	1	4	298	249	49
Regulating	2025	1	5	305	250	55
Regulating	2025	1	6	313	256	57
Regulating	2025	1	7	318	265	53
Regulating	2025	1	8	338	291	47
Regulating	2025	1	9	364	256	108
Regulating	2025	1	10	386	276	110
Regulating	2025	1	11	397	289	108
Regulating	2025	1	12	388	279	109
Regulating	2025	1	13	387	277	110
Regulating	2025	1	14	398	286	112
Regulating	2025	1	15	396	283	113
Regulating	2025	1	16	393	278	115
Regulating	2025	1	17	385	265	120
Regulating	2025	1	18	398	265	133
Regulating	2025	1	19	395	276	119
Regulating	2025	1	20	384	265	119
Regulating	2025	1	21	373	259	114
Regulating	2025	1	22	356	306	50
Regulating	2025	1	23	342	292	50
Regulating	2025	1	24	325	280	45
Regulating	2025	2	1	334	283	51
Regulating	2025	2	2	323	265	58
Regulating	2025	2	3	314	265	49
Regulating	2025	2	4	310	260	50
Regulating	2025	2	5	317	261	56
Regulating	2025	2	6	327	265	62
Regulating	2025	2	7	332	275	57
Regulating	2025	2	8	357	299	58
Regulating	2025	2	9	388	261	127
Regulating	2025	2	10	414	285	129
Regulating	2025	2	11	428	300	128
Regulating	2025	2	12	416	292	124
Regulating	2025	2	13	418	292	126
Regulating	2025	2	14	433	303	130
Regulating	2025	2	15	431	301	130
Regulating	2025	2	16	427	296	131
Regulating	2025	2	17	411	280	131
Regulating	2025	2	18	412	278	134
Regulating	2025	2	19	422	292	130
Regulating	2025	2	20	411	282	129
Regulating	2025	2	21	400	276	124
Regulating	2025	2	22	383	324	59
Regulating	2025	2	23	367	311	56
Regulating	2025	2	24	349	297	52
Regulating	2025	3	1	354	321	33
Regulating	2025	3	2	341	309	32
Regulating	2025	3	3	330	298	32
Regulating	2025	3	4	325	290	35
Regulating	2025	3	5	331	288	43
Regulating	2025	3	6	339	288	51
Regulating	2025	3	7	340	295	45
Regulating	2025	3	8	370	321	49
Regulating	2025	3	9	404	229	175
Regulating	2025	3	10	432	252	180
Regulating	2025	3	11	447	266	181
Regulating	2025	3	12	438	260	178
Regulating	2025	3	13	444	263	181
Regulating	2025	3	14	462	277	185
Regulating	2025	3	15	462	274	188
Regulating	2025	3	16	454	265	189
Regulating	2025	3	17	435	242	193

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	3	18	427	225	202
Regulating	2025	3	19	444	255	189
Regulating	2025	3	20	433	251	182
Regulating	2025	3	21	424	251	173
Regulating	2025	3	22	407	361	46
Regulating	2025	3	23	390	349	41
Regulating	2025	3	24	372	334	38
Regulating	2025	4	1	402	334	68
Regulating	2025	4	2	386	322	64
Regulating	2025	4	3	372	309	63
Regulating	2025	4	4	363	300	63
Regulating	2025	4	5	363	295	68
Regulating	2025	4	6	361	291	70
Regulating	2025	4	7	363	295	68
Regulating	2025	4	8	396	323	73
Regulating	2025	4	9	430	229	201
Regulating	2025	4	10	458	250	208
Regulating	2025	4	11	477	261	216
Regulating	2025	4	12	471	259	212
Regulating	2025	4	13	481	261	220
Regulating	2025	4	14	498	279	219
Regulating	2025	4	15	497	276	221
Regulating	2025	4	16	486	265	221
Regulating	2025	4	17	462	240	222
Regulating	2025	4	18	452	230	222
Regulating	2025	4	19	470	252	218
Regulating	2025	4	20	466	253	213
Regulating	2025	4	21	463	260	203
Regulating	2025	4	22	455	361	94
Regulating	2025	4	23	440	361	79
Regulating	2025	4	24	421	351	70
Regulating	2025	5	1	440	361	79
Regulating	2025	5	2	423	361	62
Regulating	2025	5	3	407	357	50
Regulating	2025	5	4	395	344	51
Regulating	2025	5	5	393	337	56
Regulating	2025	5	6	383	327	56
Regulating	2025	5	7	392	335	57
Regulating	2025	5	8	433	361	72
Regulating	2025	5	9	471	282	189
Regulating	2025	5	10	500	306	194
Regulating	2025	5	11	516	321	195
Regulating	2025	5	12	514	320	194
Regulating	2025	5	13	524	321	203
Regulating	2025	5	14	541	321	220
Regulating	2025	5	15	539	321	218
Regulating	2025	5	16	526	321	205
Regulating	2025	5	17	498	296	202
Regulating	2025	5	18	483	277	206
Regulating	2025	5	19	502	299	203
Regulating	2025	5	20	501	302	199
Regulating	2025	5	21	502	309	193
Regulating	2025	5	22	494	321	173
Regulating	2025	5	23	479	321	158
Regulating	2025	5	24	458	321	137
Regulating	2025	6	1	419	316	103
Regulating	2025	6		403	316	87
Regulating	2025	6	3	389	305	84
Regulating	2025	6	4	379	296	83
Regulating	2025	6	5	378	291	87
Regulating	2025	6	6	372	285	87
Regulating	2025	6	7	383	296	87
Regulating	2025	6	8	425	316	109
Regulating	2025	6	9	462	244	218
Regulating	2025	6	10	492	269	223

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	6	11	507	276	231
Regulating	2025	6	12	502	276	226
Regulating	2025	6	13	508	276	232
Regulating	2025	6	14	522	276	246
Regulating	2025	6	15	519	276	243
Regulating	2025	6	16	507	275	232
Regulating	2025	6	17	481	251	230
Regulating	2025	6	18	468	238	230
Regulating	2025	6	19	485	256	229
Regulating	2025	6	20	486	258	228
Regulating	2025	6	21	484	259	225
Regulating	2025	6	22	474	316	158
Regulating	2025	6	23	457	316	141
Regulating	2025	6	24	437	316	121
Regulating	2025	7	1	405	301	104
Regulating	2025	7	2	389	291	98
Regulating	2025	7	3	376	280	96
Regulating	2025	7	4	366	273	93
Regulating	2025	7	5	364	270	94
Regulating	2025	7	6	361	269	92
Regulating	2025	7	7	374	279	95
Regulating	2025	7	8	414	309	105
Regulating	2025	7	9	449	218	231
Regulating	2025	7	10	478	240	238
Regulating	2025	7	11	493	254	239
Regulating	2025	7	12	489	246	243
Regulating	2025	7	13	492	245	247
Regulating	2025	7	14	507	254	253
Regulating	2025	7	15	502	249	253
Regulating	2025	7	16	491	241	250
Regulating	2025	7	17	469	227	242
Regulating	2025	7	18	456	219	237
Regulating	2025	7	19	469	236	233
Regulating	2025	7	20	468	234	234
Regulating	2025	7	21	465	231	234
Regulating	2025	7	22	455	276	179
Regulating	2025	7	23	439	316	123
Regulating	2025	7	24	420	315	105
Regulating	2025	8	1	400	303	97
Regulating	2025	8	2	387	291	96
Regulating	2025	8	3	374	282	92
Regulating	2025	8	4	365	273	92
Regulating	2025	8	5	363	270	93
Regulating	2025	8	6	362	269	93
Regulating	2025	8	7	370	276	94
Regulating	2025	8	8	402	276	126
Regulating	2025	8	9	434	215	219
Regulating	2025	8	10	459	237	222
Regulating	2025	8	11	485	252	233
Regulating	2025	8	12	479	245	234
Regulating	2025	8	13	482	247	235
Regulating	2025	8	14	496	259	237
Regulating	2025	8	15	493	253	240
Regulating	2025	8	16	483	242	241
Regulating	2025	8	17	462	223	239
Regulating	2025	8	18	450	216	234
Regulating	2025	8	19	469	228	241
Regulating	2025	8	20	466	227	239
Regulating	2025	8	21	464	230	234
Regulating	2025	8	22	455	276	179
Regulating	2025	8	23	439	276	163
Regulating	2025	8	24	421	316	105
Regulating	2025	9	1	396	276	120
Regulating	2025	9	2	382	276	106
Regulating	2025	9	3	370	276	94

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	9	4	363	273	90
Regulating	2025	9	5	369	270	99
Regulating	2025	9	6	369	271	98
Regulating	2025	9	7	373	276	97
Regulating	2025	9	8	414	276	138
Regulating	2025	9	9	451	222	229
Regulating	2025	9	10	479	245	234
Regulating	2025	9	11	494	260	234
Regulating	2025	9	12	487	254	233
Regulating	2025	9	13	491	255	236
Regulating	2025	9	14	506	266	240
Regulating	2025	9	15	501	260	241
Regulating	2025	9	16	489	250	239
Regulating	2025	9	17	470	233	237
Regulating	2025	9	18	471	232	239
Regulating	2025	9	19	478	238	240
Regulating	2025	9	20	474	235	239
Regulating	2025	9	21	468	234	234
Regulating	2025	9	22	453	276	177
Regulating	2025	9	23	434	276	158
Regulating	2025	9	24	414	276	138
Regulating	2025	10	1	398	276	122
Regulating	2025	10	2	383	276	107
Regulating	2025	10	3	370	276	94
Regulating	2025	10	4	363	270	93
Regulating	2025	10	5	368	269	99
Regulating	2025	10	6	370	269	101
Regulating	2025	10	7	375	276	99
Regulating	2025	10	8	414	276	138
Regulating	2025	10	9	451	276	175
Regulating	2025	10	10	481	276	205
Regulating	2025	10	11	495	276	219
Regulating	2025	10	12	488	276	212
Regulating	2025	10	13	493	276	217
Regulating	2025	10	14	506	276	230
Regulating	2025	10	15	500	276	224
Regulating	2025	10	16	490	276	214
Regulating	2025	10	17	472	276	196
Regulating	2025	10	18	485	276	209
Regulating	2025	10	19	479	276	203
Regulating	2025	10	20	478	276	202
Regulating	2025	10	21	471	276	195
Regulating	2025	10	22	455	276	179
Regulating	2025	10	23	436	276	160
Regulating	2025	10	24	416	276	140
Regulating	2025	11	1	381	276	105
Regulating	2025	11	2	366	276	90
Regulating	2025	11	3	355	276	79
Regulating	2025	11	4	348	276	72
Regulating	2025	11	5	353	276	77
Regulating	2025	11	6	356	276	80
Regulating	2025	11	7	359	276	83
Regulating	2025	11	8	393	276	117
Regulating	2025	11	9	426	276	150
Regulating	2025	11	10	454	276	178
Regulating	2025	11	11	468	276	192
Regulating	2025	11	12	463	276	187
Regulating	2025	11	13	467	276	191
Regulating	2025	11	14	481	276	205
Regulating	2025	11	15	478	276	202
Regulating	2025	11	16	469	276	193
Regulating	2025	11	17	454	276	178
Regulating	2025	11	18	472	276	196
Regulating	2025	11	19	461	276	185
Regulating	2025	11	20	457	276	181

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	11	21	451	276	175
Regulating	2025	11	22	436	276	160
Regulating	2025	11	23	417	276	141
Regulating	2025	11	24	398	276	122
Regulating	2025	12	1	377	254	123
Regulating	2025	12	2	363	244	119
Regulating	2025	12	3	352	235	117
Regulating	2025	12	4	345	230	115
Regulating	2025	12	5	348	231	117
Regulating	2025	12	6	352	235	117
Regulating	2025	12	7	358	241	117
Regulating	2025	12	8	388	267	121
Regulating	2025	12	9	420	238	182
Regulating	2025	12	10	447	260	187
Regulating	2025	12	11	462	274	188
Regulating	2025	12	12	456	269	187
Regulating	2025	12	13	460	266	194
Regulating	2025	12	14	473	275	198
Regulating	2025	12	15	472	271	201
Regulating	2025	12	16	464	266	198
Regulating	2025	12	17	451	256	195
Regulating	2025	12	18	469	274	195
Regulating	2025	12	19	459	269	190
Regulating	2025	12	20	452	262	190
Regulating	2025	12	21	446	256	190
Regulating	2025	12	22	433	302	131
Regulating	2025	12	23	413	284	129
Regulating	2025	12	24	395	268	127

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	1	1	633	415	218
Contingency	2025	1	2	628	410	218
Contingency	2025	1	3	618	327	291
Contingency	2025	1	4	603	327	276
Contingency	2025	1	5	604	327	277
Contingency	2025	1	6	611	327	284
Contingency	2025	1	7	622	411	211
Contingency	2025	1	8	628	367	261
Contingency	2025	1	9	632	423	209
Contingency	2025	1	10	634	433	201
Contingency	2025	1	11	634	400	234
Contingency	2025	1	12	634	400	234
Contingency	2025	1	13	632	433	199
Contingency	2025	1	14	634	433	201
Contingency	2025	1	15	636	433	203
Contingency	2025	1	16	637	433	204
Contingency	2025	1	17	640	481	159
Contingency	2025	1	18	641	481	160
Contingency	2025	1	19	643	433	210
Contingency	2025	1	20	641	481	160
Contingency	2025	1	21	641	483	158
Contingency	2025	1	22	643	367	276
Contingency	2025	1	23	641	367	274
Contingency	2025	1	24	637	367	270
Contingency	2025	2	1	644	260	384
Contingency	2025	2	2	628	308	320
Contingency	2025	2	3	624	308	316
Contingency	2025	2	4	622	310	312
Contingency	2025	2	5	631	310	321
Contingency	2025	2	6	635	308	327
Contingency	2025	2	7	638	260	378
Contingency	2025	2	8	639	260	379
Contingency	2025	2	9	639	244	395
Contingency	2025	2	10	641	302	339
Contingency	2025	2	11	643	302	341
Contingency	2025	2	12	641	302	339
Contingency	2025	2	13	643	302	341
Contingency	2025	2	14	643	302	341
Contingency	2025	2	15	641	302	339
Contingency	2025	2	16	642	302	340
Contingency	2025	2	17	643	302	341
Contingency	2025	2	18	643	302	341
Contingency	2025	2	19	647	302	345
Contingency	2025	2	20	645	302	343
Contingency	2025	2	21	642	302	340
Contingency	2025	2	22	645	260	385
Contingency	2025	2	23	646	260	386
Contingency	2025	2	24	643	260	383
Contingency	2025	3	1	646	269	377
Contingency	2025	3	2	634	269	365
Contingency	2025	3	3	633	269	364
Contingency	2025	3	4	631	269	362
Contingency	2025	3	5	637	269	368
Contingency	2025	3	6	637	269	368
Contingency	2025	3	7	634	141	493
Contingency	2025	3	8	642	141	501
Contingency	2025	3	9	643	345	298
Contingency	2025	3	10	647	459	188
Contingency	2025	3	11	645	459	186
Contingency	2025	3	12	641	459	182
Contingency	2025	3	13	652	459	193
Contingency	2025	3	14	654	459	195
Contingency	2025	3	15	650	463	187
Contingency	2025	3	16	649	463	186
Contingency	2025	3	17	643	463	180

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	3	18	648	511	137
Contingency	2025	3	19	658	463	195
Contingency	2025	3	20	648	427	221
Contingency	2025	3	21	645	427	218
Contingency	2025	3	22	644	269	375
Contingency	2025	3	23	644	269	375
Contingency	2025	3	24	647	269	378
Contingency	2025	4	1	627	359	268
Contingency	2025	4	2	621	359	262
Contingency	2025	4	3	617	359	258
Contingency	2025	4	4	615	359	256
Contingency	2025	4	5	611	359	252
Contingency	2025	4	6	593	359	234
Contingency	2025	4	7	582	359	223
Contingency	2025	4	8	585	359	226
Contingency	2025	4	9	612	409	203
Contingency	2025	4	10	621	459	162
Contingency	2025	4	11	623	456	167
Contingency	2025	4	12	625	456	169
Contingency	2025	4	13	627	457	170
Contingency	2025	4	14	626	419	207
Contingency	2025	4	15	628	419	209
Contingency	2025	4	16	628	457	171
Contingency	2025	4	17	626	457	169
Contingency	2025	4	18	629	469	160
Contingency	2025	4	19	635	469	166
Contingency	2025	4	20	636	460	176
Contingency	2025	4	21	632	457	175
Contingency	2025	4	22	627	359	268
Contingency	2025	4	23	627	359	268
Contingency	2025	4	24	624	359	265
Contingency	2025	5	1	627	305	322
Contingency	2025	5	2	623	305	318
Contingency	2025	5	3	630	305	325
Contingency	2025	5	4	629	305	324
Contingency	2025	5	5	633	173	460
Contingency	2025	5	6	619	148	471
Contingency	2025	5	7	601	148	453
Contingency	2025	5	8	613	148	465
Contingency	2025	5	9	625	370	255
Contingency	2025	5	10	632	400	232
Contingency	2025	5	11	638	400	238
Contingency	2025	5	12	638	400	238
Contingency	2025	5	13	640	466	174
Contingency	2025	5	14	640	491	149
Contingency	2025	5	15	641	491	150
Contingency	2025	5	16	638	466	172
Contingency	2025	5	17	637	466	171
Contingency	2025	5	18	635	491	144
Contingency	2025	5	19	635	491	144
Contingency	2025	5	20	634	491	143
Contingency	2025	5	21	631	491	140
Contingency	2025	5	22	626	409	217
Contingency	2025	5	23	628	409	219
Contingency	2025	5	24	628	409	219
Contingency	2025	6	1	651	394	257
Contingency	2025	6	2	644	394	250
Contingency	2025	6	3	645	394	251
Contingency	2025	6	4	638	394	244
Contingency	2025	6	5	634	266	368
Contingency	2025	6	6	633	266	367
Contingency	2025	6	7	630	266	364
Contingency	2025	6	8	643	266	377
Contingency	2025	6	9	655	417	238
Contingency	2025	6	10	653	525	128

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	6	11	658	525	133
Contingency	2025	6	12	656	522	134
Contingency	2025	6	13	651	525	126
Contingency	2025	6	14	657	542	115
Contingency	2025	6	15	659	422	237
Contingency	2025	6	16	660	397	263
Contingency	2025	6	17	660	397	263
Contingency	2025	6	18	658	397	261
Contingency	2025	6	19	657	397	260
Contingency	2025	6	20	657	397	260
Contingency	2025	6	21	653	397	256
Contingency	2025	6	22	656	330	326
Contingency	2025	6	23	653	330	323
Contingency	2025	6	24	653	330	323
Contingency	2025	7	1	661	234	427
Contingency	2025	7	2	659	234	425
Contingency	2025	7	3	659	341	318
Contingency	2025	7	4	655	341	314
Contingency	2025	7	5	650	396	254
Contingency	2025	7	6	633	396	237
Contingency	2025	7	7	627	396	231
Contingency	2025	7	8	638	396	242
Contingency	2025	7	9	659	518	141
Contingency	2025	7	10	660	539	121
Contingency	2025	7	11	660	420	240
Contingency	2025	7	12	659	420	239
Contingency	2025	7	13	660	420	240
Contingency	2025	7	14	661	420	241
Contingency	2025	7	15	661	420	241
Contingency	2025	7	16	662	420	242
Contingency	2025	7	17	661	420	241
Contingency	2025	7	18	661	420	241
Contingency	2025	7	19	662	420	242
Contingency	2025	7	20	660	420	240
Contingency	2025	7	21	661	420	241
Contingency	2025	7	22	662	282	380
Contingency	2025	7	23	662	234	428
Contingency	2025	7	24	662	234	428
Contingency	2025	8	1	654	242	412
Contingency	2025	8	2	648	242	406
Contingency	2025	8	3	650	217	433
Contingency	2025	8	4	640	217	423
Contingency	2025	8	5	651	242	409
Contingency	2025	8	6	624	242	382
Contingency	2025	8	7	651	242	409
Contingency	2025	8	8	655	318	337
Contingency	2025	8	9	654	368	286
Contingency	2025	8	10	657	428	229
Contingency	2025	8	11	657	428	229
Contingency	2025	8	12	659	428	231
Contingency	2025	8	13	660	428	232
Contingency	2025	8	14	660	428	232
Contingency	2025	8	15	659	428	231
Contingency	2025	8	16	660	428	232
Contingency	2025	8	17	659	428	231
Contingency	2025	8	18	660	428	232
Contingency	2025	8	19	660	428	232
Contingency	2025	8	20	660	428	232
Contingency	2025	8	21	658	428	230
Contingency	2025	8	22	656	318	338
Contingency	2025	8	23	657	290	367
Contingency	2025	8	24	653	242	411
Contingency	2025	9	1	662	356	306
Contingency	2025	9	2	660	356	304
Contingency	2025	9	3	660	331	329

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	9	4	660	331	329
Contingency	2025	9	5	661	356	305
Contingency	2025	9	6	660	356	304
Contingency	2025	9	7	658	356	302
Contingency	2025	9	8	661	356	305
Contingency	2025	9	9	661	356	305
Contingency	2025	9	10	661	416	245
Contingency	2025	9	11	661	416	245
Contingency	2025	9	12	661	416	245
Contingency	2025	9	13	661	416	245
Contingency	2025	9	14	661	416	245
Contingency	2025	9	15	660	416	244
Contingency	2025	9	16	660	416	244
Contingency	2025	9	17	660	416	244
Contingency	2025	9	18	661	416	245
Contingency	2025	9	19	662	416	246
Contingency	2025	9	20	662	416	246
Contingency	2025	9	21	662	416	246
Contingency	2025	9	22	660	356	304
Contingency	2025	9	23	661	356	305
Contingency	2025	9	24	661	356	305
Contingency	2025	10	1	628	275	353
Contingency	2025	10	2	620	253	367
Contingency	2025	10	3	607	225	382
Contingency	2025	10	4	606	253	353
Contingency	2025	10	5	611	253	358
Contingency	2025	10	6	614	253	361
Contingency	2025	10	7	614	475	139
Contingency	2025	10	8	619	497	122
Contingency	2025	10	9	625	346	279
Contingency	2025	10	10	628	431	197
Contingency	2025	10	11	633	335	298
Contingency	2025	10	12	633	335	298
Contingency	2025	10	13	633	335	298
Contingency	2025	10	14	632	335	297
Contingency	2025	10	15	632	244	388
Contingency	2025	10	16	635	244	391
Contingency	2025	10	17	638	244	394
Contingency	2025	10	18	639	244	395
Contingency	2025	10	19	639	244	395
Contingency	2025	10	20	639	244	395
Contingency	2025	10	21	640	244	396
Contingency	2025	10	22	640	184	456
Contingency	2025	10	23	638	184	454
Contingency	2025	10	24	636	184	452
Contingency	2025	11	1	663	456	207
Contingency	2025	11	2	662	456	206
Contingency	2025	11	3	662	592	70
Contingency	2025	11	4	660	567	93
Contingency	2025	11	5	661	567	94
Contingency	2025	11	6	662	567	95
Contingency	2025	11	7	661	592	69
Contingency	2025	11	8	663	592	71
Contingency	2025	11	9	663	441	222
Contingency	2025	11	10	663	501	162
Contingency	2025	11	11	663	531	132
Contingency	2025	11	12	662	531	131
Contingency	2025	11	13	663	561	102
Contingency	2025	11	14	663	561	102
Contingency	2025	11	15	663	335	328
Contingency	2025	11	16	663	335	328
Contingency	2025	11	17	663	335	328
Contingency	2025	11	18	663	335	328
Contingency	2025	11	19	664	335	329
Contingency	2025	11	20	663	335	328

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	11	21	664	335	329
Contingency	2025	11	22	664	592	72
Contingency	2025	11	23	664	592	72
Contingency	2025	11	24	664	592	72
Contingency	2025	12	1	662	430	232
Contingency	2025	12	2	662	425	237
Contingency	2025	12	3	661	409	252
Contingency	2025	12	4	662	400	262
Contingency	2025	12	5	644	405	239
Contingency	2025	12	6	656	411	245
Contingency	2025	12	7	660	408	252
Contingency	2025	12	8	661	410	251
Contingency	2025	12	9	660	340	320
Contingency	2025	12	10	661	400	261
Contingency	2025	12	11	661	400	261
Contingency	2025	12	12	662	400	262
Contingency	2025	12	13	661	400	261
Contingency	2025	12	14	662	400	262
Contingency	2025	12	15	663	400	263
Contingency	2025	12	16	662	400	262
Contingency	2025	12	17	663	400	263
Contingency	2025	12	18	663	400	263
Contingency	2025	12	19	664	400	264
Contingency	2025	12	20	664	400	264
Contingency	2025	12	21	664	400	264
Contingency	2025	12	22	664	451	213
Contingency	2025	12	23	664	440	224
Contingency	2025	12	24	664	422	242

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	1	1	583	212	371
Dispatchable	2025	1	2	570	201	369
Dispatchable	2025	1	3	548	185	363
Dispatchable	2025	1	4	531	178	353
Dispatchable	2025	1	5	533	183	350
Dispatchable	2025	1	6	547	202	345
Dispatchable	2025	1	7	555	219	336
Dispatchable	2025	1	8	564	228	336
Dispatchable	2025	1	9	575	232	343
Dispatchable	2025	1	10	578	235	343
Dispatchable	2025	1	11	579	238	341
Dispatchable	2025	1	12	576	227	349
Dispatchable	2025	1	13	573	229	344
Dispatchable	2025	1	14	582	230	352
Dispatchable	2025	1	15	585	235	350
Dispatchable	2025	1	16	592	234	358
Dispatchable	2025	1	17	590	236	354
Dispatchable	2025	1	18	600	244	356
Dispatchable	2025	1	19	614	246	368
Dispatchable	2025	1	20	612	243	369
Dispatchable	2025	1	21	613	241	372
Dispatchable	2025	1	22	608	233	375
Dispatchable	2025	1	23	596	226	370
Dispatchable	2025	1	24	588	216	372
Dispatchable	2025	2	1	592	258	334
Dispatchable	2025	2	2	563	263	300
Dispatchable	2025	2	3	544	251	293
Dispatchable	2025	2	4	534	246	288
Dispatchable	2025	2	5	552	256	296
Dispatchable	2025	2	6	564	276	288
Dispatchable	2025	2	7	572	263	309
Dispatchable	2025	2	8	575	258	317
Dispatchable	2025	2	9	596	263	333
Dispatchable	2025	2	10	600	266	334
Dispatchable	2025	2	11	598	276	322
Dispatchable	2025	2	12	596	268	328
Dispatchable	2025	2	13	592	253	339
Dispatchable	2025	2	14	602	279	323
Dispatchable	2025	2	15	603	279	324
Dispatchable	2025	2	16	608	279	329
Dispatchable	2025	2	17	609	275	334
Dispatchable	2025	2	18	613	280	333
Dispatchable	2025	2	19	619	286	333
Dispatchable	2025	2	20	617	284	333
Dispatchable	2025	2	21	614	282	332
Dispatchable	2025	2	22	615	276	339
Dispatchable	2025	2	23	608	267	341
Dispatchable	2025	2	24	598	261	337
Dispatchable	2025	3	1	576	259	317
Dispatchable	2025	3	2	553	263	290
Dispatchable	2025	3	3	543	247	296
Dispatchable	2025	3	4	539	242	297
Dispatchable	2025	3	5	544	240	304
Dispatchable	2025	3	6	545	239	306
Dispatchable	2025	3	7	541	220	321
Dispatchable	2025	3	8	548	236	312
Dispatchable	2025	3	9	566	256	310
Dispatchable	2025	3	10	584	272	312
Dispatchable	2025	3	11	595	204	391
Dispatchable	2025	3	12	589	205	384
Dispatchable	2025	3	13	589	204	385
Dispatchable	2025	3	14	604	209	395
Dispatchable	2025	3	15	602	217	385
Dispatchable	2025	3	16	602	212	390
Dispatchable	2025	3	17	597	204	393

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	3	18	596	194	402
Dispatchable	2025	3	19	608	209	399
Dispatchable	2025	3	20	605	205	400
Dispatchable	2025	3	21	600	210	390
Dispatchable	2025	3	22	600	207	393
Dispatchable	2025	3	23	597	203	394
Dispatchable	2025	3	24	585	263	322
Dispatchable	2025	4	1	568	239	329
Dispatchable	2025	4	2	552	242	310
Dispatchable	2025	4	3	543	224	319
Dispatchable	2025	4	4	540	210	330
Dispatchable	2025	4	5	538	209	329
Dispatchable	2025	4	6	530	210	320
Dispatchable	2025	4	7	512	167	345
Dispatchable	2025	4	8	527	192	335
Dispatchable	2025	4	9	547	221	326
Dispatchable	2025	4	10	565	224	341
Dispatchable	2025	4	11	576	166	410
Dispatchable	2025	4	12	583	159	424
Dispatchable	2025	4	13	580	154	426
Dispatchable	2025	4	14	584	175	409
Dispatchable	2025	4	15	588	166	422
Dispatchable	2025	4	16	593	176	417
Dispatchable	2025	4	17	584	165	419
Dispatchable	2025	4	18	586	169	417
Dispatchable	2025	4	19	594	198	396
Dispatchable	2025	4	20	601	194	407
Dispatchable	2025	4	21	602	204	398
Dispatchable	2025	4	22	602	204	398
Dispatchable	2025	4	23	600	183	417
Dispatchable	2025	4	24	574	236	338
Dispatchable	2025	5	1	587	292	295
Dispatchable	2025	5	2	565	288	277
Dispatchable	2025	5	3	544	283	261
Dispatchable	2025	5	4	534	274	260
Dispatchable	2025	5	5	539	279	260
Dispatchable	2025	5	6	524	271	253
Dispatchable	2025	5	7	535	261	274
Dispatchable	2025	5	8	552	265	287
Dispatchable	2025	5	9	579	284	295
Dispatchable	2025	5	10	592	293	299
Dispatchable	2025	5	11	601	225	376
Dispatchable	2025	5	12	601	218	383
Dispatchable	2025	5	13	604	219	385
Dispatchable	2025	5	14	608	228	380
Dispatchable	2025	5	15	613	226	387
Dispatchable	2025	5	16	604	227	377
Dispatchable	2025	5	17	604	220	384
Dispatchable	2025	5	18	607	216	391
Dispatchable	2025	5	19	610	224	386
Dispatchable	2025	5	20	612	228	384
Dispatchable	2025	5	21	607	232	375
Dispatchable	2025	5	22	606	227	379
Dispatchable	2025	5	23	601	228	373
Dispatchable	2025	5	24	599	302	297
Dispatchable	2025	6	1	629	278	351
Dispatchable	2025	6	2	608	288	320
Dispatchable	2025	6	3	577	280	297
Dispatchable	2025	6	4	553	275	278
Dispatchable	2025	6	5	546	273	273
Dispatchable	2025	6	6	554	269	285
Dispatchable	2025	6	7	574	268	306
Dispatchable	2025	6	8	604	272	332
Dispatchable	2025	6	9	623	275	348
Dispatchable	2025	6	10	623	288	335

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	6	11	626	221	405
Dispatchable	2025	6	12	628	214	414
Dispatchable	2025	6	13	623	218	405
Dispatchable	2025	6	14	631	221	410
Dispatchable	2025	6	15	632	218	414
Dispatchable	2025	6	16	630	220	410
Dispatchable	2025	6	17	629	174	455
Dispatchable	2025	6	18	626	174	452
Dispatchable	2025	6	19	629	177	452
Dispatchable	2025	6	20	632	175	457
Dispatchable	2025	6	21	631	176	455
Dispatchable	2025	6	22	632	221	411
Dispatchable	2025	6	23	631	223	408
Dispatchable	2025	6	24	631	287	344
Dispatchable	2025	7	1	613	285	328
Dispatchable	2025	7	2	564	276	288
Dispatchable	2025	7	3	536	265	271
Dispatchable	2025	7	4	522	265	257
Dispatchable	2025	7	5	522	266	256
Dispatchable	2025	7	6	525	257	268
Dispatchable	2025	7	7	538	245	293
Dispatchable	2025	7	8	565	256	309
Dispatchable	2025	7	9	597	275	322
Dispatchable	2025	7	10	616	284	332
Dispatchable	2025	7	11	619	222	397
Dispatchable	2025	7	12	623	218	405
Dispatchable	2025	7	13	621	212	409
Dispatchable	2025	7	14	627	218	409
Dispatchable	2025	7	15	627	218	409
Dispatchable	2025	7	16	625	218	407
Dispatchable	2025	7	17	626	219	407
Dispatchable	2025	7	18	626	217	409
Dispatchable	2025	7	19	627	223	404
Dispatchable	2025	7	20	630	153	477
Dispatchable	2025	7	21	627	153	474
Dispatchable	2025	7	22	627	220	407
Dispatchable	2025	7	23	627	216	411
Dispatchable	2025	7	24	617	263	354
Dispatchable	2025	8	1	561	280	281
Dispatchable	2025	8	2	531	274	257
Dispatchable	2025	8	3	512	265	247
Dispatchable	2025	8	4	506	257	249
Dispatchable	2025	8	5	505	262	243
Dispatchable	2025	8	6	516	265	251
Dispatchable	2025	8	7	523	250	273
Dispatchable	2025	8	8	555	261	294
Dispatchable	2025	8	9	574	286	288
Dispatchable	2025	8	10	586	293	293
Dispatchable	2025	8	11	597	244	353
Dispatchable	2025	8	12	598	227	371
Dispatchable	2025	8	13	607	221	386
Dispatchable	2025	8	14	608	244	364
Dispatchable	2025	8	15	602	153	449
Dispatchable	2025	8	16	600	153	447
Dispatchable	2025	8	17	599	153	446
Dispatchable	2025	8	18	600	153	447
Dispatchable	2025	8	19	616	153	463
Dispatchable	2025	8	20	612	153	459
Dispatchable	2025	8	21	600	153	447
Dispatchable	2025	8	22	606	226	380
Dispatchable	2025	8	23	603	228	375
Dispatchable	2025	8	24	582	284	298
Dispatchable	2025	9	1	562	197	365
Dispatchable	2025	9	2	542	188	354
Dispatchable	2025	9	3	533	184	349

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	9	4	529	181	348
Dispatchable	2025	9	5	533	178	355
Dispatchable	2025	9	6	535	178	357
Dispatchable	2025	9	7	522	163	359
Dispatchable	2025	9	8	538	182	356
Dispatchable	2025	9	9	552	199	353
Dispatchable	2025	9	10	561	212	349
Dispatchable	2025	9	11	566	153	413
Dispatchable	2025	9	12	563	153	410
Dispatchable	2025	9	13	564	153	411
Dispatchable	2025	9	14	570	153	417
Dispatchable	2025	9	15	564	153	411
Dispatchable	2025	9	16	560	153	407
Dispatchable	2025	9	17	566	153	413
Dispatchable	2025	9	18	567	153	414
Dispatchable	2025	9	19	571	153	418
Dispatchable	2025	9	20	571	153	418
Dispatchable	2025	9	21	568	153	415
Dispatchable	2025	9	22	569	153	416
Dispatchable	2025	9	23	566	153	413
Dispatchable	2025	9	24	567	209	358
Dispatchable	2025	10	1	538	197	341
Dispatchable	2025	10	2	535	201	334
Dispatchable	2025	10	3	530	185	345
Dispatchable	2025	10	4	521	184	337
Dispatchable	2025	10	5	526	194	332
Dispatchable	2025	10	6	526	192	334
Dispatchable	2025	10	7	519	173	346
Dispatchable	2025	10	8	533	188	345
Dispatchable	2025	10	9	548	202	346
Dispatchable	2025	10	10	555	203	352
Dispatchable	2025	10	11	562	153	409
Dispatchable	2025	10	12	562	153	409
Dispatchable	2025	10	13	558	153	405
Dispatchable	2025	10	14	567	153	414
Dispatchable	2025	10	15	564	153	411
Dispatchable	2025	10	16	565	153	412
Dispatchable	2025	10	17	563	153	410
Dispatchable	2025	10	18	567	153	414
Dispatchable	2025	10	19	569	153	416
Dispatchable	2025	10	20	570	153	417
Dispatchable	2025	10	21	566	153	413
Dispatchable	2025	10	22	565	153	412
Dispatchable	2025	10	23	558	153	405
Dispatchable	2025	10	24	543	185	358
Dispatchable	2025	11	1	654	200	454
Dispatchable	2025	11	2	607	200	407
Dispatchable	2025	11	3	598	182	416
Dispatchable	2025	11	4	594	172	422
Dispatchable	2025	11	5	595	201	394
Dispatchable	2025	11	6	604	194	410
Dispatchable	2025	11	7	603	166	437
Dispatchable	2025	11	8	610	169	441
Dispatchable	2025	11	9	624	271	353
Dispatchable	2025	11	10	649	270	379
Dispatchable	2025	11	11	644	213	431
Dispatchable	2025	11	12	650	211	439
Dispatchable	2025	11	13	648	213	435
Dispatchable	2025	11	14	638	219	419
Dispatchable	2025	11	15	646	153	493
Dispatchable	2025	11	16	653	153	500
Dispatchable	2025	11	17	638	211	427
Dispatchable	2025	11	18	655	217	438
Dispatchable	2025	11	19	656	217	439
Dispatchable	2025	11	20	656	153	503

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX A One (1) Year Projected AS Capacity to Procure under CSP for Luzon Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	11	21	657	153	504
Dispatchable	2025	11	22	656	153	503
Dispatchable	2025	11	23	657	153	504
Dispatchable	2025	11	24	657	210	447
Dispatchable	2025	12	1	604	194	410
Dispatchable	2025	12	2	586	191	395
Dispatchable	2025	12	3	561	185	376
Dispatchable	2025	12	4	551	184	367
Dispatchable	2025	12	5	549	182	367
Dispatchable	2025	12	6	553	179	374
Dispatchable	2025	12	7	555	169	386
Dispatchable	2025	12	8	563	184	379
Dispatchable	2025	12	9	576	202	374
Dispatchable	2025	12	10	582	211	371
Dispatchable	2025	12	11	583	228	355
Dispatchable	2025	12	12	586	213	373
Dispatchable	2025	12	13	593	210	383
Dispatchable	2025	12	14	600	215	385
Dispatchable	2025	12	15	610	221	389
Dispatchable	2025	12	16	617	220	397
Dispatchable	2025	12	17	621	217	404
Dispatchable	2025	12	18	626	239	387
Dispatchable	2025	12	19	631	238	393
Dispatchable	2025	12	20	631	166	465
Dispatchable	2025	12	21	632	156	476
Dispatchable	2025	12	22	628	145	483
Dispatchable	2025	12	23	628	137	491
Dispatchable	2025	12	24	624	203	421

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	1	1	63	54	9
Regulating	2025	1	2	60	52	8
Regulating	2025	1	3	59	51	8
Regulating	2025	1	4	58	50	8
Regulating	2025	1	5	60	51	9
Regulating	2025	1	6	64	55	9
Regulating	2025	1	7	61	56	5
Regulating	2025	1	8	65	59	6
Regulating	2025	1	9	72	65	7
Regulating	2025	1	10	77	69	8
Regulating	2025	1	11	80	72	8
Regulating	2025	1	12	80	71	9
Regulating	2025	1	13	80	72	8
Regulating	2025	1	14	83	74	9
Regulating	2025	1	15	82	73	9
Regulating	2025	1	16	81	72	9
Regulating	2025	1	17	80	70	10
Regulating	2025	1	18	85	74	11
Regulating	2025	1	19	83	72	11
Regulating	2025	1	20	80	70	10
Regulating	2025	1	21	77	67	10
Regulating	2025	1	22	72	63	9
Regulating	2025	1	23	68	60	8
Regulating	2025	1	24	65	56	9
Regulating	2025	2	1	64	55	9
Regulating	2025	2	2	62	53	9
Regulating	2025	2	3	60	52	8
Regulating	2025	2	4	60	51	9
Regulating	2025	2	5	62	52	10
Regulating	2025	2	6	66	55	11
Regulating	2025	2	7	63	56	7
Regulating	2025	2	8	67	59	8
Regulating	2025	2	9	75	66	9
Regulating	2025	2	10	81	71	10
Regulating	2025	2	11	84	74	10
Regulating	2025	2	12	83	74	9
Regulating	2025	2	13	84	74	10
Regulating	2025	2	14	87	77	10
Regulating	2025	2	15	86	76	10
Regulating	2025	2	16	85	74	11
Regulating	2025	2	17	82	70	12
Regulating	2025	2	18	87	72	15
Regulating	2025	2	19	87	74	13
Regulating	2025	2	20	84	71	13
Regulating	2025	2	21	81	69	12
Regulating	2025	2	22	75	65	10
Regulating	2025	2	23	71	62	9
Regulating	2025	2	24	67	58	9
Regulating	2025	3	1	65	58	7
Regulating	2025	3	2	63	56	7
Regulating	2025	3	3	61	55	6
Regulating	2025	3	4	60	54	6
Regulating	2025	3	5	63	55	8
Regulating	2025	3	6	67	58	9
Regulating	2025	3	7	62	59	5
Regulating	2025	3	8	68	62	6
Regulating	2025	3	9	76	69	7
Regulating	2025	3	10	82	74	8
Regulating	2025	3	11	86	77	9
Regulating	2025	3	12	85	77	8
Regulating	2025	3	13	87	77	10
Regulating	2025	3	14	90	79	11
Regulating	2025	3	15	89	79	10
Regulating	2025	3	16	87	77	10
Regulating	2025	3	17	83	73	10

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	3	18	87	74	13
Regulating	2025	3	19	88	76	12
Regulating	2025	3	20	85	74	11
Regulating	2025	3	21	83	72	11
Regulating	2025	3	22	77	68	9
Regulating	2025	3	23	72	63	9
Regulating	2025	3	24	68	60	8
Regulating	2025	4	1	70	60	10
Regulating	2025	4	2	68	58	10
Regulating	2025	4	3	66	57	9
Regulating	2025	4	4	65	55	10
Regulating	2025	4	5	66	56	10
Regulating	2025	4	6	68	58	10
Regulating	2025	4	7	65	59	6
Regulating	2025	4	8	72	63	9
Regulating	2025	4	9	81	71	10
Regulating	2025	4	10	87	76	11
Regulating	2025	4	11	91	79	12
Regulating	2025	4	12	91	78	13
Regulating	2025	4	13	92	79	13
Regulating	2025	4	14	96	80	16
Regulating	2025	4	15	94	80	14
Regulating	2025	4	16	92	79	13
Regulating	2025	4	17	88	75	13
Regulating	2025	4	18	92	76	16
Regulating	2025	4	19	93	77	16
Regulating	2025	4	20	90	75	15
Regulating	2025	4	21	88	74	14
Regulating	2025	4	22	83	70	13
Regulating	2025	4	23	78	66	12
Regulating	2025	4	24	74	63	11
Regulating	2025	5	1	73	61	12
Regulating	2025	5	2	71	59	12
Regulating	2025	5	3	68	58	10
Regulating	2025	5	4	67	57	10
Regulating	2025	5	5	69	59	10
Regulating	2025	5	6	70	60	10
Regulating	2025	5	7	67	60	7
Regulating	2025	5	8	74	65	9
Regulating	2025	5	9	85	72	13
Regulating	2025	5	10	91	77	14
Regulating	2025	5	11	95	80	15
Regulating	2025	5	12	94	80	14
Regulating	2025	5	13	96	80	16
Regulating	2025	5	14	98	80	18
Regulating	2025	5	15	97	80	17
Regulating	2025	5	16	94	79	15
Regulating	2025	5	17	90	76	14
Regulating	2025	5	18	94	77	17
Regulating	2025	5	19	95	78	17
Regulating	2025	5	20	93	77	16
Regulating	2025	5	21	91	75	16
Regulating	2025	5	22	86	71	15
Regulating	2025	5	23	81	67	14
Regulating	2025	5	24	76	64	12
Regulating	2025	6	1	70	61	9
Regulating	2025	6	2	68	60	8
Regulating	2025	6	3	66	58	8
Regulating	2025	6	4	65	57	8
Regulating	2025	6	5	67	59	8
Regulating	2025	6	6	68	60	8
Regulating	2025	6	7	65	60	5
Regulating	2025	6	8	71	65	6
Regulating	2025	6	9	81	72	9
Regulating	2025	6	10	88	77	11

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	6	11	92	80	12
Regulating	2025	6	12	91	80	11
Regulating	2025	6	13	92	80	12
Regulating	2025	6	14	96	80	16
Regulating	2025	6	15	95	80	15
Regulating	2025	6	16	93	79	14
Regulating	2025	6	17	89	76	13
Regulating	2025	6	18	91	76	15
Regulating	2025	6	19	93	78	15
Regulating	2025	6	20	90	77	13
Regulating	2025	6	21	88	75	13
Regulating	2025	6	22	83	71	12
Regulating	2025	6	23	78	67	11
Regulating	2025	6	24	74	63	11
Regulating	2025	7	1	70	61	9
Regulating	2025	7	2	68	60	8
Regulating	2025	7	3	66	58	8
Regulating	2025	7	4	65	57	8
Regulating	2025	7	5	66	58	8
Regulating	2025	7	6	68	60	8
Regulating	2025	7	7	67	59	8
Regulating	2025	7	8	73	64	9
Regulating	2025	7	9	82	71	11
Regulating	2025	7	10	88	75	13
Regulating	2025	7	11	92	79	13
Regulating	2025	7	12	91	78	13
Regulating	2025	7	13	92	79	13
Regulating	2025	7	14	95	80	15
Regulating	2025	7	15	94	80	14
Regulating	2025	7	16	92	78	14
Regulating	2025	7	17	88	75	13
Regulating	2025	7	18	89	75	14
Regulating	2025	7	19	91	79	12
Regulating	2025	7	20	89	77	12
Regulating	2025	7	21	87	76	11
Regulating	2025	7	22	82	72	10
Regulating	2025	7	23	78	68	10
Regulating	2025	7	24	74	64	10
Regulating	2025	8	1	72	62	10
Regulating	2025	8	2	69	60	9
Regulating	2025	8	3	67	58	9
Regulating	2025	8	4	66	57	9
Regulating	2025	8	5	67	59	8
Regulating	2025	8	6	68	61	7
Regulating	2025	8	7	66	60	6
Regulating	2025	8	8	72	65	7
Regulating	2025	8	9	81	72	9
Regulating	2025	8	10	87	77	10
Regulating	2025	8	11	91	80	11
Regulating	2025	8	12	91	80	11
Regulating	2025	8	13	92	80	12
Regulating	2025	8	14	95	80	15
Regulating	2025	8	15	93	80	13
Regulating	2025	8	16	91	80	11
Regulating	2025	8	17	89	77	12
Regulating	2025	8	18	91	77	14
Regulating	2025	8	19	93	79	14
Regulating	2025	8	20	90	77	13
Regulating	2025	8	21	88	75	13
Regulating	2025	8	22	84	72	12
Regulating	2025	8	23	79	68	11
Regulating	2025	8	24	75	64	11
Regulating	2025	9	1	71	60	11
Regulating	2025	9	2	68	58	10
Regulating	2025	9	3	66	56	10

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	9	4	65	55	10
Regulating	2025	9	5	69	58	11
Regulating	2025	9	6	71	60	11
Regulating	2025	9	7	65	59	6
Regulating	2025	9	8	72	64	8
Regulating	2025	9	9	82	71	11
Regulating	2025	9	10	88	76	12
Regulating	2025	9	11	93	80	13
Regulating	2025	9	12	92	79	13
Regulating	2025	9	13	93	80	13
Regulating	2025	9	14	96	80	16
Regulating	2025	9	15	94	80	14
Regulating	2025	9	16	93	79	14
Regulating	2025	9	17	90	76	14
Regulating	2025	9	18	95	80	15
Regulating	2025	9	19	94	78	16
Regulating	2025	9	20	92	76	16
Regulating	2025	9	21	89	74	15
Regulating	2025	9	22	83	70	13
Regulating	2025	9	23	78	66	12
Regulating	2025	9	24	74	62	12
Regulating	2025	10	1	74	61	13
Regulating	2025	10	2	71	59	12
Regulating	2025	10	3	69	57	12
Regulating	2025	10	4	69	56	13
Regulating	2025	10	5	71	59	12
Regulating	2025	10	6	73	61	12
Regulating	2025	10	7	68	60	8
Regulating	2025	10	8	76	65	11
Regulating	2025	10	9	85	71	14
Regulating	2025	10	10	92	76	16
Regulating	2025	10	11	96	80	16
Regulating	2025	10	12	95	79	16
Regulating	2025	10	13	97	80	17
Regulating	2025	10	14	100	80	20
Regulating	2025	10	15	98	80	18
Regulating	2025	10	16	96	79	17
Regulating	2025	10	17	92	77	15
Regulating	2025	10	18	98	80	18
Regulating	2025	10	19	95	77	18
Regulating	2025	10	20	93	76	17
Regulating	2025	10	21	90	74	16
Regulating	2025	10	22	85	70	15
Regulating	2025	10	23	81	66	15
Regulating	2025	10	24	77	63	14
Regulating	2025	11	1	73	61	12
Regulating	2025	11	2	71	59	12
Regulating	2025	11	3	69	57	12
Regulating	2025	11	4	68	56	12
Regulating	2025	11	5	69	58	11
Regulating	2025	11	6	71	61	10
Regulating	2025	11	7	67	61	6
Regulating	2025	11	8	74	65	9
Regulating	2025	11	9	84	72	12
Regulating	2025	11	10	91	77	14
Regulating	2025	11	11	94	80	14
Regulating	2025	11	12	94	80	14
Regulating	2025	11	13	96	80	16
Regulating	2025	11	14	99	80	19
Regulating	2025	11	15	98	80	18
Regulating	2025	11	16	95	79	16
Regulating	2025	11	17	92	77	15
Regulating	2025	11	18	99	80	19
Regulating	2025	11	19	95	79	16
Regulating	2025	11	20	93	77	16

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	11	21	90	75	15
Regulating	2025	11	22	85	70	15
Regulating	2025	11	23	81	66	15
Regulating	2025	11	24	77	62	15
Regulating	2025	12	1	73	55	18
Regulating	2025	12	2	70	53	17
Regulating	2025	12	3	68	51	17
Regulating	2025	12	4	67	50	17
Regulating	2025	12	5	68	51	17
Regulating	2025	12	6	69	53	16
Regulating	2025	12	7	69	53	16
Regulating	2025	12	8	75	57	18
Regulating	2025	12	9	85	66	19
Regulating	2025	12	10	90	71	19
Regulating	2025	12	11	94	74	20
Regulating	2025	12	12	94	74	20
Regulating	2025	12	13	95	74	21
Regulating	2025	12	14	98	76	22
Regulating	2025	12	15	97	75	22
Regulating	2025	12	16	95	74	21
Regulating	2025	12	17	93	72	21
Regulating	2025	12	18	99	78	21
Regulating	2025	12	19	96	76	20
Regulating	2025	12	20	93	74	19
Regulating	2025	12	21	91	71	20
Regulating	2025	12	22	86	66	20
Regulating	2025	12	23	80	61	19
Regulating	2025	12	24	76	57	19

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	1	1	123	80	43
Contingency	2025	1	2	122	80	42
Contingency	2025	1	3	119	80	39
Contingency	2025	1	4	117	80	37
Contingency	2025	1	5	119	80	39
Contingency	2025	1	6	122	80	42
Contingency	2025	1	7	121	80	41
Contingency	2025	1	8	125	80	45
Contingency	2025	1	9	129	50	79
Contingency	2025	1	10	136	69	67
Contingency	2025	1	11	138	69	69
Contingency	2025	1	12	140	69	71
Contingency	2025	1	13	143	69	74
Contingency	2025	1	14	144	69	75
Contingency	2025	1	15	142	69	73
Contingency	2025	1	16	141	69	72
Contingency	2025	1	17	143	69	74
Contingency	2025	1	18	146	69	77
Contingency	2025	1	19	147	69	78
Contingency	2025	1	20	144	69	75
Contingency	2025	1	21	145	69	76
Contingency	2025	1	22	137	80	57
Contingency	2025	1	23	132	80	52
Contingency	2025	1	24	129	80	49
Contingency	2025	2	1	126	69	57
Contingency	2025	2	2	122	69	53
Contingency	2025	2	3	120	69	51
Contingency	2025	2	4	117	69	48
Contingency	2025	2	5	123	69	54
Contingency	2025	2	6	128	69	59
Contingency	2025	2	7	121	69	52
Contingency	2025	2	8	123	69	54
Contingency	2025	2	9	131	39	92
Contingency	2025	2	10	135	69	66
Contingency	2025	2	11	139	69	70
Contingency	2025	2	12	136	69	67
Contingency	2025	2	13	138	69	69
Contingency	2025	2	14	142	69	73
Contingency	2025	2	15	142	69	73
Contingency	2025	2	16	141	69	72
Contingency	2025	2	17	138	69	69
Contingency	2025	2	18	142	69	73
Contingency	2025	2	19	143	69	74
Contingency	2025	2	20	140	69	71
Contingency	2025	2	21	138	69	69
Contingency	2025	2	22	135	69	66
Contingency	2025	2	23	132	69	63
Contingency	2025	2	24	127	69	58
Contingency	2025	3	1	128	99	29
Contingency	2025	3	2	127	99	28
Contingency	2025	3	3	122	99	23
Contingency	2025	3	4	120	99	21
Contingency	2025	3	5	121	99	22
Contingency	2025	3	6	128	99	29
Contingency	2025	3	7	117	99	18
Contingency	2025	3	8	125	99	26
Contingency	2025	3	9	137	69	68
Contingency	2025	3	10	143	69	74
Contingency	2025	3	11	146	69	77
Contingency	2025	3	12	145	69	76
Contingency	2025	3	13	146	69	77
Contingency	2025	3	14	150	69	81
Contingency	2025	3	15	149	69	80
Contingency	2025	3	16	150	69	81
Contingency	2025	3	17	147	69	78

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	3	18	147	69	78
Contingency	2025	3	19	149	69	80
Contingency	2025	3	20	148	69	79
Contingency	2025	3	21	144	69	75
Contingency	2025	3	22	140	99	41
Contingency	2025	3	23	137	99	38
Contingency	2025	3	24	131	99	32
Contingency	2025	4	1	112	99	13
Contingency	2025	4	2	109	99	10
Contingency	2025	4	3	105	99	6
Contingency	2025	4	4	102	99	5
Contingency	2025	4	5	106	99	7
Contingency	2025	4	6	107	99	8
Contingency	2025	4	7	104	99	5
Contingency	2025	4	8	111	99	12
Contingency	2025	4	9	120	69	51
Contingency	2025	4	10	127	69	58
Contingency	2025	4	11	131	69	62
Contingency	2025	4	12	133	69	64
Contingency	2025	4	13	135	69	66
Contingency	2025	4	14	138	69	69
Contingency	2025	4	15	137	69	68
Contingency	2025	4	16	135	69	66
Contingency	2025	4	17	132	69	63
Contingency	2025	4	18	136	69	67
Contingency	2025	4	19	139	69	70
Contingency	2025	4	20	137	69	68
Contingency	2025	4	21	131	69	62
Contingency	2025	4	22	128	99	29
Contingency	2025	4	23	122	99	23
Contingency	2025	4	24	118	99	19
Contingency	2025	5	1	115	99	16
Contingency	2025	5	2	111	99	12
Contingency	2025	5	3	106	99	7
Contingency	2025	5	4	104	99	5
Contingency	2025	5	5	109	99	10
Contingency	2025	5	6	111	99	12
Contingency	2025	5	7	105	99	6
Contingency	2025	5	8	113	99	14
Contingency	2025	5	9	128	69	59
Contingency	2025	5	10	136	69	67
Contingency	2025	5	11	141	69	72
Contingency	2025	5	12	142	69	73
Contingency	2025	5	13	146	69	77
Contingency	2025	5	14	149	69	80
Contingency	2025	5	15	147	69	78
Contingency	2025	5	16	143	69	74
Contingency	2025	5	17	140	69	71
Contingency	2025	5	18	140	69	71
Contingency	2025	5	19	144	69	75
Contingency	2025	5	20	141	69	72
Contingency	2025	5	21	139	69	70
Contingency	2025	5	22	135	99	36
Contingency	2025	5	23	126	99	27
Contingency	2025	5	24	118	99	19
Contingency	2025	6	1	104	99	5
Contingency	2025	6	2	102	99	5
Contingency	2025	6	3	98	99	0
Contingency	2025	6	4	95	99	0
Contingency	2025	6	5	97	99	0
Contingency	2025	6	6	99	99	0
Contingency	2025	6	7	96	99	0
Contingency	2025	6	8	103	99	5
Contingency	2025	6	9	120	69	51
Contingency	2025	6	10	132	69	63

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	6	11	140	69	71
Contingency	2025	6	12	140	69	71
Contingency	2025	6	13	142	69	73
Contingency	2025	6	14	147	69	78
Contingency	2025	6	15	146	69	77
Contingency	2025	6	16	142	69	73
Contingency	2025	6	17	139	69	70
Contingency	2025	6	18	142	69	73
Contingency	2025	6	19	145	69	76
Contingency	2025	6	20	142	69	73
Contingency	2025	6	21	138	69	69
Contingency	2025	6	22	131	99	32
Contingency	2025	6	23	122	99	23
Contingency	2025	6	24	114	99	15
Contingency	2025	7	1	112	99	13
Contingency	2025	7	2	107	99	8
Contingency	2025	7	3	102	99	5
Contingency	2025	7	4	100	99	5
Contingency	2025	7	5	101	99	5
Contingency	2025	7	6	103	99	5
Contingency	2025	7	7	99	99	0
Contingency	2025	7	8	110	99	11
Contingency	2025	7	9	129	69	60
Contingency	2025	7	10	135	69	66
Contingency	2025	7	11	143	69	74
Contingency	2025	7	12	141	69	72
Contingency	2025	7	13	144	69	75
Contingency	2025	7	14	145	69	76
Contingency	2025	7	15	145	69	76
Contingency	2025	7	16	143	69	74
Contingency	2025	7	17	140	69	71
Contingency	2025	7	18	142	69	73
Contingency	2025	7	19	145	69	76
Contingency	2025	7	20	139	69	70
Contingency	2025	7	21	136	69	67
Contingency	2025	7	22	131	99	32
Contingency	2025	7	23	127	99	28
Contingency	2025	7	24	120	99	21
Contingency	2025	8	1	121	99	22
Contingency	2025	8	2	118	99	19
Contingency	2025	8	3	113	99	14
Contingency	2025	8	4	109	99	10
Contingency	2025	8	5	110	99	11
Contingency	2025	8	6	112	99	13
Contingency	2025	8	7	107	99	8
Contingency	2025	8	8	119	99	20
Contingency	2025	8	9	134	69	65
Contingency	2025	8	10	144	69	75
Contingency	2025	8	11	149	69	80
Contingency	2025	8	12	148	69	79
Contingency	2025	8	13	150	69	81
Contingency	2025	8	14	151	69	82
Contingency	2025	8	15	150	69	81
Contingency	2025	8	16	150	69	81
Contingency	2025	8	17	146	69	77
Contingency	2025	8	18	150	69	81
Contingency	2025	8	19	149	69	80
Contingency	2025	8	20	147	69	78
Contingency	2025	8	21	145	69	76
Contingency	2025	8	22	141	99	42
Contingency	2025	8	23	138	99	39
Contingency	2025	8	24	130	99	31
Contingency	2025	9	1	124	99	25
Contingency	2025	9	2	122	99	23
Contingency	2025	9	3	119	99	20

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	9	4	118	99	19
Contingency	2025	9	5	121	99	22
Contingency	2025	9	6	122	99	23
Contingency	2025	9	7	115	99	16
Contingency	2025	9	8	122	99	23
Contingency	2025	9	9	133	69	64
Contingency	2025	9	10	138	69	69
Contingency	2025	9	11	144	69	75
Contingency	2025	9	12	147	69	78
Contingency	2025	9	13	148	69	79
Contingency	2025	9	14	151	69	82
Contingency	2025	9	15	151	69	82
Contingency	2025	9	16	149	69	80
Contingency	2025	9	17	143	69	74
Contingency	2025	9	18	143	69	74
Contingency	2025	9	19	147	69	78
Contingency	2025	9	20	144	69	75
Contingency	2025	9	21	142	69	73
Contingency	2025	9	22	134	99	35
Contingency	2025	9	23	131	99	32
Contingency	2025	9	24	127	99	28
Contingency	2025	10	1	116	99	17
Contingency	2025	10	2	111	99	12
Contingency	2025	10	3	107	99	8
Contingency	2025	10	4	107	99	8
Contingency	2025	10	5	110	99	11
Contingency	2025	10	6	113	99	14
Contingency	2025	10	7	97	99	0
Contingency	2025	10	8	111	99	12
Contingency	2025	10	9	130	69	61
Contingency	2025	10	10	136	69	67
Contingency	2025	10	11	140	69	71
Contingency	2025	10	12	140	69	71
Contingency	2025	10	13	141	69	72
Contingency	2025	10	14	149	69	80
Contingency	2025	10	15	147	69	78
Contingency	2025	10	16	143	69	74
Contingency	2025	10	17	142	69	73
Contingency	2025	10	18	144	69	75
Contingency	2025	10	19	144	69	75
Contingency	2025	10	20	142	69	73
Contingency	2025	10	21	138	69	69
Contingency	2025	10	22	131	99	32
Contingency	2025	10	23	124	99	25
Contingency	2025	10	24	119	99	20
Contingency	2025	11	1	121	99	22
Contingency	2025	11	2	116	99	17
Contingency	2025	11	3	112	99	13
Contingency	2025	11	4	111	99	12
Contingency	2025	11	5	113	99	14
Contingency	2025	11	6	115	99	16
Contingency	2025	11	7	104	99	5
Contingency	2025	11	8	114	99	15
Contingency	2025	11	9	129	69	60
Contingency	2025	11	10	136	69	67
Contingency	2025	11	11	140	69	71
Contingency	2025	11	12	139	69	70
Contingency	2025	11	13	142	69	73
Contingency	2025	11	14	146	69	77
Contingency	2025	11	15	142	69	73
Contingency	2025	11	16	145	69	76
Contingency	2025	11	17	141	69	72
Contingency	2025	11	18	148	69	79
Contingency	2025	11	19	146	69	77
Contingency	2025	11	20	144	69	75

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	11	21	141	69	72
Contingency	2025	11	22	136	99	37
Contingency	2025	11	23	130	99	31
Contingency	2025	11	24	125	99	26
Contingency	2025	12	1	112	99	13
Contingency	2025	12	2	102	99	5
Contingency	2025	12	3	101	99	5
Contingency	2025	12	4	100	99	5
Contingency	2025	12	5	99	99	0
Contingency	2025	12	6	101	99	5
Contingency	2025	12	7	95	99	0
Contingency	2025	12	8	101	99	5
Contingency	2025	12	9	122	69	53
Contingency	2025	12	10	134	69	65
Contingency	2025	12	11	137	69	68
Contingency	2025	12	12	137	69	68
Contingency	2025	12	13	140	69	71
Contingency	2025	12	14	147	69	78
Contingency	2025	12	15	145	69	76
Contingency	2025	12	16	144	69	75
Contingency	2025	12	17	143	69	74
Contingency	2025	12	18	147	69	78
Contingency	2025	12	19	145	69	76
Contingency	2025	12	20	143	69	74
Contingency	2025	12	21	141	69	72
Contingency	2025	12	22	136	99	37
Contingency	2025	12	23	126	99	27
Contingency	2025	12	24	120	99	21

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	1	1	102	108	0
Dispatchable	2025	1	2	101	108	0
Dispatchable	2025	1	3	98	108	0
Dispatchable	2025	1	4	96	108	0
Dispatchable	2025	1	5	98	108	0
Dispatchable	2025	1	6	101	108	0
Dispatchable	2025	1	7	98	108	0
Dispatchable	2025	1	8	101	108	0
Dispatchable	2025	1	9	109	100.5	8.5
Dispatchable	2025	1	10	118	138	0
Dispatchable	2025	1	11	123	138	0
Dispatchable	2025	1	12	125	138	0
Dispatchable	2025	1	13	125	130.5	0
Dispatchable	2025	1	14	129	130.5	0
Dispatchable	2025	1	15	129	130.5	0
Dispatchable	2025	1	16	129	130.5	0
Dispatchable	2025	1	17	129	130.5	0
Dispatchable	2025	1	18	131	130.5	5
Dispatchable	2025	1	19	132	130.5	5
Dispatchable	2025	1	20	128	130.5	0
Dispatchable	2025	1	21	125	138	0
Dispatchable	2025	1	22	120	100.5	19.5
Dispatchable	2025	1	23	115	100.5	14.5
Dispatchable	2025	1	24	108	100.5	7.5
Dispatchable	2025	2	1	102	138	0
Dispatchable	2025	2	2	101	138	0
Dispatchable	2025	2	3	96	138	0
Dispatchable	2025	2	4	95	138	0
Dispatchable	2025	2	5	98	138	0
Dispatchable	2025	2	6	105	138	0
Dispatchable	2025	2	7	100	138	0
Dispatchable	2025	2	8	103	138	0
Dispatchable	2025	2	9	113	138	0
Dispatchable	2025	2	10	120	138	0
Dispatchable	2025	2	11	125	138	0
Dispatchable	2025	2	12	124	138	0
Dispatchable	2025	2	13	126	130.5	0
Dispatchable	2025	2	14	131	130.5	5
Dispatchable	2025	2	15	132	130.5	5
Dispatchable	2025	2	16	130	130.5	0
Dispatchable	2025	2	17	128	130.5	0
Dispatchable	2025	2	18	133	130.5	5
Dispatchable	2025	2	19	134	130.5	5
Dispatchable	2025	2	20	129	130.5	0
Dispatchable	2025	2	21	126	138	0
Dispatchable	2025	2	22	120	138	0
Dispatchable	2025	2	23	116	138	0
Dispatchable	2025	2	24	106	138	0
Dispatchable	2025	3	1	118	138	0
Dispatchable	2025	3	2	114	138	0
Dispatchable	2025	3	3	108	138	0
Dispatchable	2025	3	4	106	138	0
Dispatchable	2025	3	5	109	138	0
Dispatchable	2025	3	6	115	138	0
Dispatchable	2025	3	7	105	138	0
Dispatchable	2025	3	8	114	138	0
Dispatchable	2025	3	9	128	138	0
Dispatchable	2025	3	10	137	138	0
Dispatchable	2025	3	11	140	138	5
Dispatchable	2025	3	12	138	138	0
Dispatchable	2025	3	13	141	130.5	10.5
Dispatchable	2025	3	14	145	130.5	14.5
Dispatchable	2025	3	15	143	130.5	12.5
Dispatchable	2025	3	16	142	130.5	11.5
Dispatchable	2025	3	17	141	130.5	10.5

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	3	18	143	130.5	12.5
Dispatchable	2025	3	19	144	130.5	13.5
Dispatchable	2025	3	20	141	130.5	10.5
Dispatchable	2025	3	21	138	138	0
Dispatchable	2025	3	22	133	138	0
Dispatchable	2025	3	23	129	138	0
Dispatchable	2025	3	24	123	138	0
Dispatchable	2025	4	1	99	138	0
Dispatchable	2025	4	2	96	138	0
Dispatchable	2025	4	3	94	138	0
Dispatchable	2025	4	4	92	138	0
Dispatchable	2025	4	5	95	138	0
Dispatchable	2025	4	6	98	138	0
Dispatchable	2025	4	7	93	138	0
Dispatchable	2025	4	8	101	138	0
Dispatchable	2025	4	9	112	138	0
Dispatchable	2025	4	10	121	138	0
Dispatchable	2025	4	11	126	138	0
Dispatchable	2025	4	12	127	138	0
Dispatchable	2025	4	13	128	130.5	0
Dispatchable	2025	4	14	133	130.5	5
Dispatchable	2025	4	15	130	130.5	0
Dispatchable	2025	4	16	128	130.5	0
Dispatchable	2025	4	17	124	130.5	0
Dispatchable	2025	4	18	128	130.5	0
Dispatchable	2025	4	19	132	130.5	5
Dispatchable	2025	4	20	128	130.5	0
Dispatchable	2025	4	21	121	138	0
Dispatchable	2025	4	22	117	138	0
Dispatchable	2025	4	23	111	138	0
Dispatchable	2025	4	24	105	138	0
Dispatchable	2025	5	1	107	138	0
Dispatchable	2025	5	2	103	138	0
Dispatchable	2025	5	3	97	138	0
Dispatchable	2025	5	4	94	138	0
Dispatchable	2025	5	5	98	138	0
Dispatchable	2025	5	6	99	138	0
Dispatchable	2025	5	7	93	138	0
Dispatchable	2025	5	8	105	138	0
Dispatchable	2025	5	9	121	138	0
Dispatchable	2025	5	10	129	138	0
Dispatchable	2025	5	11	136	138	0
Dispatchable	2025	5	12	137	138	0
Dispatchable	2025	5	13	139	130.5	8.5
Dispatchable	2025	5	14	145	130.5	14.5
Dispatchable	2025	5	15	142	130.5	11.5
Dispatchable	2025	5	16	137	130.5	6.5
Dispatchable	2025	5	17	132	130.5	5
Dispatchable	2025	5	18	135	130.5	5
Dispatchable	2025	5	19	138	130.5	7.5
Dispatchable	2025	5	20	135	130.5	5
Dispatchable	2025	5	21	131	138	0
Dispatchable	2025	5	22	125	138	0
Dispatchable	2025	5	23	118	138	0
Dispatchable	2025	5	24	111	138	0
Dispatchable	2025	6	1	95	138	0
Dispatchable	2025	6	2	91	138	0
Dispatchable	2025	6	3	86	138	0
Dispatchable	2025	6	4	84	138	0
Dispatchable	2025	6	5	89	138	0
Dispatchable	2025	6	6	91	138	0
Dispatchable	2025	6	7	86	138	0
Dispatchable	2025	6	8	97	138	0
Dispatchable	2025	6	9	113	138	0
Dispatchable	2025	6	10	127	138	0

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	6	11	136	138	0
Dispatchable	2025	6	12	133	138	0
Dispatchable	2025	6	13	137	130.5	6.5
Dispatchable	2025	6	14	142	130.5	11.5
Dispatchable	2025	6	15	142	130.5	11.5
Dispatchable	2025	6	16	137	130.5	6.5
Dispatchable	2025	6	17	133	130.5	5
Dispatchable	2025	6	18	136	130.5	5.5
Dispatchable	2025	6	19	139	130.5	8.5
Dispatchable	2025	6	20	135	130.5	5
Dispatchable	2025	6	21	129	138	0
Dispatchable	2025	6	22	118	138	0
Dispatchable	2025	6	23	111	138	0
Dispatchable	2025	6	24	102	138	0
Dispatchable	2025	7	1	99	138	0
Dispatchable	2025	7	2	95	138	0
Dispatchable	2025	7	3	88	138	0
Dispatchable	2025	7	4	85	138	0
Dispatchable	2025	7	5	89	138	0
Dispatchable	2025	7	6	94	138	0
Dispatchable	2025	7	7	92	138	0
Dispatchable	2025	7	8	104	138	0
Dispatchable	2025	7	9	123	138	0
Dispatchable	2025	7	10	130	138	0
Dispatchable	2025	7	11	137	138	0
Dispatchable	2025	7	12	136	138	0
Dispatchable	2025	7	13	138	130.5	7.5
Dispatchable	2025	7	14	139	130.5	8.5
Dispatchable	2025	7	15	139	130.5	8.5
Dispatchable	2025	7	16	137	130.5	6.5
Dispatchable	2025	7	17	131	130.5	5
Dispatchable	2025	7	18	135	130.5	5
Dispatchable	2025	7	19	140	130.5	9.5
Dispatchable	2025	7	20	134	130.5	5
Dispatchable	2025	7	21	128	138	0
Dispatchable	2025	7	22	121	138	0
Dispatchable	2025	7	23	117	138	0
Dispatchable	2025	7	24	108	138	0
Dispatchable	2025	8	1	108	138	0
Dispatchable	2025	8	2	102	138	0
Dispatchable	2025	8	3	97	138	0
Dispatchable	2025	8	4	92	138	0
Dispatchable	2025	8	5	93	138	0
Dispatchable	2025	8	6	97	138	0
Dispatchable	2025	8	7	93	138	0
Dispatchable	2025	8	8	106	138	0
Dispatchable	2025	8	9	126	138	0
Dispatchable	2025	8	10	134	138	0
Dispatchable	2025	8	11	139	138	5
Dispatchable	2025	8	12	138	138	0
Dispatchable	2025	8	13	140	130.5	9.5
Dispatchable	2025	8	14	143	130.5	12.5
Dispatchable	2025	8	15	143	130.5	12.5
Dispatchable	2025	8	16	141	130.5	10.5
Dispatchable	2025	8	17	138	130.5	7.5
Dispatchable	2025	8	18	139	130.5	8.5
Dispatchable	2025	8	19	141	130.5	10.5
Dispatchable	2025	8	20	138	130.5	7.5
Dispatchable	2025	8	21	135	138	0
Dispatchable	2025	8	22	131	138	0
Dispatchable	2025	8	23	127	138	0
Dispatchable	2025	8	24	118	138	0
Dispatchable	2025	9	1	115	138	0
Dispatchable	2025	9	2	109	138	0
Dispatchable	2025	9	3	104	138	0

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	9	4	102	138	0
Dispatchable	2025	9	5	107	138	0
Dispatchable	2025	9	6	109	138	0
Dispatchable	2025	9	7	97	138	0
Dispatchable	2025	9	8	108	138	0
Dispatchable	2025	9	9	124	138	0
Dispatchable	2025	9	10	131	138	0
Dispatchable	2025	9	11	138	138	0
Dispatchable	2025	9	12	141	138	5
Dispatchable	2025	9	13	141	130.5	10.5
Dispatchable	2025	9	14	150	130.5	19.5
Dispatchable	2025	9	15	149	130.5	18.5
Dispatchable	2025	9	16	144	130.5	13.5
Dispatchable	2025	9	17	139	130.5	8.5
Dispatchable	2025	9	18	139	130.5	8.5
Dispatchable	2025	9	19	143	130.5	12.5
Dispatchable	2025	9	20	139	130.5	8.5
Dispatchable	2025	9	21	137	138	0
Dispatchable	2025	9	22	130	138	0
Dispatchable	2025	9	23	125	138	0
Dispatchable	2025	9	24	118	138	0
Dispatchable	2025	10	1	99	138	0
Dispatchable	2025	10	2	95	138	0
Dispatchable	2025	10	3	92	138	0
Dispatchable	2025	10	4	89	138	0
Dispatchable	2025	10	5	93	138	0
Dispatchable	2025	10	6	97	138	0
Dispatchable	2025	10	7	89	138	0
Dispatchable	2025	10	8	98	138	0
Dispatchable	2025	10	9	119	138	0
Dispatchable	2025	10	10	127	138	0
Dispatchable	2025	10	11	134	138	0
Dispatchable	2025	10	12	133	138	0
Dispatchable	2025	10	13	136	130.5	5.5
Dispatchable	2025	10	14	144	130.5	13.5
Dispatchable	2025	10	15	143	130.5	12.5
Dispatchable	2025	10	16	137	130.5	6.5
Dispatchable	2025	10	17	133	130.5	5
Dispatchable	2025	10	18	140	130.5	9.5
Dispatchable	2025	10	19	138	130.5	7.5
Dispatchable	2025	10	20	136	130.5	5.5
Dispatchable	2025	10	21	129	138	0
Dispatchable	2025	10	22	121	138	0
Dispatchable	2025	10	23	113	138	0
Dispatchable	2025	10	24	103	138	0
Dispatchable	2025	11	1	107	138	0
Dispatchable	2025	11	2	100	138	0
Dispatchable	2025	11	3	96	138	0
Dispatchable	2025	11	4	93	138	0
Dispatchable	2025	11	5	98	138	0
Dispatchable	2025	11	6	99	138	0
Dispatchable	2025	11	7	91	138	0
Dispatchable	2025	11	8	104	138	0
Dispatchable	2025	11	9	121	138	0
Dispatchable	2025	11	10	130	138	0
Dispatchable	2025	11	11	136	138	0
Dispatchable	2025	11	12	135	138	0
Dispatchable	2025	11	13	136	130.5	5.5
Dispatchable	2025	11	14	140	130.5	9.5
Dispatchable	2025	11	15	138	130.5	7.5
Dispatchable	2025	11	16	139	130.5	8.5
Dispatchable	2025	11	17	137	130.5	6.5
Dispatchable	2025	11	18	142	130.5	11.5
Dispatchable	2025	11	19	141	130.5	10.5
Dispatchable	2025	11	20	139	130.5	8.5

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Mindanao Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	11	21	133	138	0
Dispatchable	2025	11	22	127	138	0
Dispatchable	2025	11	23	117	138	0
Dispatchable	2025	11	24	110	138	0
Dispatchable	2025	12	1	99	138	0
Dispatchable	2025	12	2	94	138	0
Dispatchable	2025	12	3	91	138	0
Dispatchable	2025	12	4	87	138	0
Dispatchable	2025	12	5	90	138	0
Dispatchable	2025	12	6	92	138	0
Dispatchable	2025	12	7	88	138	0
Dispatchable	2025	12	8	96	138	0
Dispatchable	2025	12	9	110	138	0
Dispatchable	2025	12	10	123	138	0
Dispatchable	2025	12	11	129	138	0
Dispatchable	2025	12	12	131	138	0
Dispatchable	2025	12	13	132	130.5	5
Dispatchable	2025	12	14	138	130.5	7.5
Dispatchable	2025	12	15	136	130.5	5.5
Dispatchable	2025	12	16	136	130.5	5.5
Dispatchable	2025	12	17	133	130.5	5
Dispatchable	2025	12	18	139	130.5	8.5
Dispatchable	2025	12	19	137	130.5	6.5
Dispatchable	2025	12	20	132	130.5	5
Dispatchable	2025	12	21	127	138	0
Dispatchable	2025	12	22	119	138	0
Dispatchable	2025	12	23	109	138	0
Dispatchable	2025	12	24	106	138	0

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).